June 30

CONTINUING DISCLOSURE INFORMATION

2019

# FAYETTEVILLE PUBLIC WORKS COMMISSION

Series 2014	CUSIPs 312805HM9 312805HN7 312805HP2 312805HQ0 312805HR8	312805HS6 312805HT4 312805HU1 312805HV9 312805HW7	312805HX5 312805HY3 312805HZ0 312805JA3 312805JB1	312805JC9 312805JD7 312805JE5 312805JF2 312805JG0
Series 2016	CUSIPs 312805JL9 312805JM7 312805JN5 312805JP0 312805JQ8 312805JR6	312805JS4 312805JT2 312805JU9 312805JV7 312805JW5 312805JX3	312805JY1 312805JZ8 312805KA1 312805KB9 312805KC7 312805KD5	312805KE3 312805KF0 312805KG8 312805KH6
Series 2018	CUSIPs 312805KJ2 312805KK9 312805KL7 312805KM5 312805KN3 312805KP8 312805KQ6	312805KR4 312805KS2 312805KT0 312805KU7 312805KV5 312805KW3 312805KX1	312805KY9 312805KZ6 312805LA0 312805LB8 312805LC6 312805LD4 312805LE2	312805LF9 312805LJ1

#### Continuing Disclosure Information (SEC Rule 15c2-12) (continued) June 30, 2019

#### HISTORICAL OPERATING RESULTS

	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>
Operating Revenues					
Electric Service Charges <sup>1</sup>	\$196,702,980	\$199,838,257	\$201,764,795	\$212,067,185	\$213,691,020
Wholesale Power Cost Adjustment <sup>2</sup>	3,831,721	29,917	(1,118,079)	(3,769,557)	222
Water Service Charges <sup>3,4</sup>	34,172,006	36,336,537	39,266,525	41,862,403	44,732,856
Wastewater Service Charges <sup>4,5</sup>	39,038,289	40,752,871	43,743,794	46,362,886	49,018,802
Other Operating Revenue <sup>6</sup>	26,739,382	25,333,395	29,874,843	28,631,548	30,737,925
<b>Total Operating Revenues</b>	\$300,484,378	\$302,290,977	\$313,531,878	\$325,154,465	\$338,180,825
Operating Expenses Before Depreciation and Amortization	n				
Electric Power Supply <sup>7</sup>	\$157,794,014	\$142,806,084	\$140,684,924	\$146,174,601	\$144,356,518
Electric PS True-Ups/Coal Ash <sup>8</sup>	(545,618)	(1,720,089)	1,085,130	9,387,686	18,900,090
Electric System Other	29,805,085	33,827,689	32,025,572	31,545,202	37,790,736
Water System	22,058,248	22,544,956	23,151,897	22,337,254	25,490,838
Wastewater System	22,663,889	23,390,984	24,261,051	23,827,766	27,961,230
Total Operating Expenses Before Depreciation and Amortization	\$231,775,618	\$220,849,624	\$221,208,574	\$233,272,509	\$254,499,410
Operating Income Before	\$68,708,760	\$81,441,353	\$92,323,304	\$91,881,956	\$83,681,415
Depreciation and Amortization	+ , ,	, , ,	+, ;- · ·	+ <del>,</del>	, , , , , , , , , , , , , , , , , , , ,
Depreciation	\$(36,161,401)	\$(36,907,044)	\$(38,886,043)	\$(40,454,302)	\$(41,932,829)
Amortization	(661,958)	(677,796)	(677,796)	-	-
Operating Income	\$31,885,401	\$43,856,513	\$52,759,465	\$51,427,654	\$41,748,586
Non-operating Revenues <sup>9</sup>	\$1,490,911	\$2,242,563	\$2,049,761	\$1,588,275	\$6,178,981
Non-operating Expenses <sup>10</sup>	(10,048,384)	(17,612,137)	(13,741,510)	(9,246,921)	(10,141,749)
Income before Contributions and	\$23,327,928	\$28,486,939	\$41,067,716	\$43,769,008	\$37,785,818
<b>Operating Transfers</b>					
Contributions	\$7,804,945	\$10,397,136	\$8,283,525	\$6,432,684	\$21,439,003
Special Item	-	(7,148,131)	1,593,935	-	-
Other Operating Transfers	-	(54,986)	(119,964)	(8,654)	(774,764)
City Intergovernmental Revenues <sup>11</sup>	-	57,531	-	4,456,255	2,897,079
City Operating Transfers (Out) <sup>12</sup>	-	-	(1,200,000)	(1,200,000)	(1,200,000)
Payment in Lieu of Taxes <sup>12</sup>	(9,281,861)	(9,487,800)	(9,966,765)	(10,428,117)	(10,938,256)
Change in Net Position <sup>13</sup>	\$21,851,012	\$22,250,689	\$39,658,447	\$43,021,176	\$49,208,880
Income Available for Debt Service					
Change in Net Position	\$21,851,012	\$22,250,689	\$39,658,447	\$43,021,176	\$49,208,880
Less: Contributions and Special Item	(7,804,945)	(3,249,005)	(9,877,460)	(6,432,684)	(21,439,003)
Gain/Loss on Investment Valuation	7,205	(77,712)	598,868	751,634	(1,866,789)
Plus: Loss on Sale of Fixed Assets	1,142,632	8,877,903	4,719,440	1,044,718	1,054,780
Depreciation	36,161,401	36,907,044	38,886,043	40,454,302	41,932,829
Interest Expense	8,227,011	7,989,038	8,950,190	9,211,341	9,738,164
Amortization	661,958	677,796	677,796	7 47 4 41 4	0.500.400
Operating Transfers Out	8,931,267	9,430,269	11,166,765	7,474,414	9,592,499
Facilities Investment Fees	1,095,675	1,439,532	1,089,363	942,846	1,147,463
Assessments Income Available for Debt Service	423,645 \$70,606,861	389,046	314,141 \$06 183 503	194,160 \$96,661,907	104,124 \$80,472,047
Income Available for Debt Service	\$70,696,861	\$84,634,600	\$96,183,593	\$96,661,907	\$89,472,947

#### Continuing Disclosure Information (SEC Rule 15c2-12) (continued) June 30, 2019

Revenue Bond Debt Service Coverage	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>
Revenue Bond Debt Service	\$18,132,922	\$21,268,038	\$26,404,506	\$27,139,900	\$26,570,548
Revenue Bond Debt Service Coverage Ratio	3.90	3.98	3.64	3.56	3.37
Income Available for Other Debt Service	\$52,563,939	\$63,366,562	\$69,779,087	\$69,522,007	\$62,902,399
Other System Debt Service					
GO System Debt Service	\$765,655	\$631,398	\$417,867	\$203,241	\$196,220
Subordinated Indebtedness Debt Service	2,208,571	2,264,826	1,436,126	1,444,566	1,601,340
<b>Total Other System Debt Service</b>	\$2,974,226	\$2,896,224	\$1,853,993	\$1,647,807	\$1,797,560
<b>Total Indebtedness Coverage</b>					
Annual System Debt Service	\$21,107,148	\$24,164,262	\$28,258,499	\$28,787,707	\$28,368,108
Annual System Debt Service Coverage Ratio	3.35	3.50	3.40	3.36	3.15

#### **Footnotes**

<sup>&</sup>lt;sup>1</sup> Includes annual revenue increases from rates in fiscal years 2015 through 2019 of 2.66%, 3.97%, 0%, 2.58% and 2.7%, respectively.

<sup>&</sup>lt;sup>2</sup> In February 2017, the PWC approved a wholesale power cost adjustment credit to customers over a 12-month period beginning April 1, 2017. Fiscal year 2017 credits totaled \$1.1 million and fiscal year 2018 credits totaled \$3.8 million.

<sup>&</sup>lt;sup>3</sup> Includes annual revenue increases from rates in fiscal years 2015 through 2019 of 3.87%, 7%, 7%, 7%, 9.2% and 8.6% respectively.

<sup>&</sup>lt;sup>4</sup> Includes estimated reduction in fiscal year 2016 and forward for changing Hope Mills customers to lower inside City rates.

<sup>&</sup>lt;sup>5</sup> Includes annual revenue increases from rates in fiscal years 2015 through 2019 of 2.4%, 5%, 5%, 8.5% and 3.9% respectively.

<sup>&</sup>lt;sup>6</sup> Includes the BWGP power sales agreement.

<sup>&</sup>lt;sup>7</sup> The purchase power increase from fiscal year 2017 to fiscal year 2018 is mostly weather driven with sales exceeding prior fiscal year mainly in months of January and June. Fiscal year 2018 DEP demand prices continue to rise while energy prices remain stable following a price reduction in fiscal year 2017.

<sup>&</sup>lt;sup>8</sup> Fiscal years 2015 through 2017 include DEP true-ups as charges/credits. Fiscal year 2018 is the first year for DEP coal ash charges.

<sup>&</sup>lt;sup>9</sup> Includes interest earned on investments and gain/loss on disposal of assets.

<sup>&</sup>lt;sup>10</sup> Includes interest expense and other financing costs.

<sup>&</sup>lt;sup>11</sup> Principal and interest payments collected by the PWC for utility assessments.

<sup>&</sup>lt;sup>12</sup> Includes transfers to the City per the City Transfer Agreement and amended City Charter in fiscal year 2017 and thereafter.

<sup>&</sup>lt;sup>13</sup> Does not include prior period adjustments of \$4,042,470 in 2015 as a result of the GASB Statement No. 68 effective July 1, 2014 for changes to accounting and reporting of pensions, and \$17,298,466 in 2018 for GASB 75 for changes to accounting and reporting post-employment benefits. These adjustments do not affect Income Available for Debt Service or Debt Service Coverage.

Continuing Disclosure Information (SEC Rule 15c2-12) (continued)
June 30, 2019

#### **ELECTRIC SYSTEM**

### Electric System Requirements (excluding sales for resale)

Fiscal Year Ended June 30,	Peak Demand (MW)	Total System Requirements (MWh)	Total System Requirements % Change
2015	490.3	2,189,247	-1.00%
2016	424.0	2,113,100	-3.48
2017	453.0	2,101,728	-0.54
2018	461.4	2,172,168	3.35
2019	404.0	2,145,056	-1.25

#### Electric System Customers<sup>(1)</sup> Fiscal Year Ended June 30,

	2015	2016	2017	2018	2019
Residential	72,674	73,508	73,064	73,230	73,662
General Service <sup>(2)</sup>	8,873	8,936	8,983	9,082	9,248
Large Commercial/Industrial	28	28	27	28	27
Total	<u>81,575</u>	82,472	82,074	82,340	82,937

<sup>(1)</sup> Excludes Unmetered Area Lights.

#### Electric System Sales (MWh)<sup>(1)</sup> Fiscal Year Ended June 30,

	2015	2016	2017	2018	2019
Residential	912,998	870,089	871,262	913,766	904,265
General Service <sup>(2)</sup>	649,698	661,781	654,354	652,144	667,180
Large Commercial/Industrial	411,868	416,246	395,653	397,417	353,033
Street and Area Lights	37,092	33,878	29,346	23,924	23,049
Total	<u>2,011,656</u>	<u>1,981,994</u>	<u>1,950,615</u>	<u>1,987,251</u>	1,947,527

<sup>(1)</sup> Excludes PWC's count and usage.

<sup>(2)</sup> Includes the City.

Continuing Disclosure Information (SEC Rule 15c2-12) (continued) June 30, 2019

#### Electric System Customers and Sales<sup>(1)</sup> Fiscal Year Ended June 30, 2019

	Number of Customers			
	Inside City	Outside City	Total	
Residential	63,244	10,418	73,662	
General Service	8,293	955	9,248	
Large Commercial/Industrial	<u>16</u>	11	27	
Total	71,553	11,384	82,937	
	]	MWh Sales		
	Incida	Outsida		

	Inside City	Outside City	Total		
Residential	754,742	149,523	904,265		
General Service	605,795	61,385	667,180		
Large Commercial/Industrial	102,630	250,403	353,033		
Street and Area Lights	21,459	1,590	23,049		
Total	<u>1,484,626</u>	<u>462,901</u>	1,947,527		

<sup>(1)</sup> Excludes the PWC's count and usage.

#### Largest Electric Customers Fiscal Year Ended June 30, 2019

Customer	<u>Industry</u>
Cape Fear Valley Medical Center	Healthcare
Cargill, Inc.	Agriculture
Cumberland County Coliseum	Government
Fayetteville State University	Higher Education
Goodyear Tire & Rubber Company	Tires
Law Enforcement Center	Government
Mann Hummel Pur Filt (Purolator)	Auto Filters
Momentive Specialty Chemicals (Hexion)	Chemicals
Nitta Gelatin	Food Processing
VA Hospital	Healthcare

As of June 30, 2019, these customers represented MWh sales of 334,155 and revenue of \$23.8 million. The aggregate sum of the ten electric customers' revenues received compared to the total electric sales revenue is approximately 11%. No individual customer accounted for more than 5% of total electric sales.

#### Continuing Disclosure Information (SEC Rule 15c2-12) (continued) June 30, 2019

#### **Current Monthly Electric Rates**<sup>(1)</sup>

<u>Residential</u>	Basic Facility <u>Charge</u> \$20.00	On Peak Energy Charge (kWh) \$0.13000	Off Peak Energy Charge (kWh) \$0.09100	
General Service	Basic Facility <u>Charge</u> \$37.00	On Peak Energy Charge ( <u>kWh)</u> \$0.05000	Customer Sales Demand Charge ( <u>kW</u> ) \$14.75	
<u>Industrial</u>	Basic Facility <u>Charge</u> \$290.00	On Peak Energy Charge (kWh) \$0.05200	CP Demand Charge (kW) \$19.63	Customer Sales Demand Charge (kW) \$2.00

<sup>(1)</sup> Selected rates are standard rates for these classes. Other rate schedules may be applicable based on individual circumstances.

#### **Electric System Rate Changes and Historical Residential Bills**

Fiscal Year Ended June 30,	End of Year Base (\$ per 1000 kWh)	Average Bill	Percentage Increase (Decrease)
2015	\$112.50	\$110.85	4.7 %
2016	112.50	112.50	1.5
2017	115.40	112.30	-0.2
2018	118.50	111.45	-0.8
2019	117.63	118.64	6.45

Continuing Disclosure Information (SEC Rule 15c2-12) (continued)
June 30, 2019

#### Comparison of Monthly Electric Bills as of June 30, 2019

	Residential <sup>(1)(7)</sup> 1,000 kWh	Commercial 8,000 kWh <sup>(2)</sup>	Industrial <u>1,050,000 kWh<sup>(3)(8)</sup></u>
Lexington	\$132.93	\$1,378.60	\$62,939.00
South River EMC (4)	131.75	1,135.52	60,605.00
Duke Energy Progress <sup>(4)</sup>	127.71	1,153.80	81,034.00
Rocky Mount	123.08	1,233.84	80,310.00
Lumbee River <sup>(4)</sup>	119.65	1,173.62	66,760.00
$PWC^{(5)(6)}$	117.80	1,197.50	84,391.00
Greenville	115.14	1,234.40	76,317.00
Duke Energy Carolinas	101.18	893.09	59,540.00

<sup>(1)</sup> Excludes adjustments or Riders.

Source: Calculated by the PWC from data made available by the other utility providers.

#### WATER SYSTEM

### Water System Usage (gallons in millions)

Fiscal Year Ended June 30,	Treatment Capacity (MGD) (1)	Average Usage (MGD)	Peak Usage (MGD)	Average Usage % Change
2015	57.5	25.0	35.6	0.81%
2016	57.5	25.0	34.7	-0.04
2017	57.5	24.6	35.8	-1.60
2018	57.5	23.9	33.0	-2.85
2019	57.5	23.4	34.6	-2.10

<sup>(1)</sup> Consists of 50 MGD of rated capacity and 7.5 MGD of high rated capacity.

<sup>(2)</sup> Assumes 35 kW Demand-Commercial.

<sup>(3)</sup> Assumes 1,500 kW Demand-Industrial.

<sup>(4)</sup> Serves a portion of the PWC's service area.

<sup>(5)</sup> The PWC's Commercial rates are published as "Medium Power Service" rate.

<sup>(6)</sup> The PWC's Industrial rates are published as "Large Power Service-CP" rate.

<sup>(7)</sup> Time of Use Rate calculated using 17% on peak energy.

<sup>(8)</sup> CP was calculated as 90% of customer's total monthly peak.

# Continuing Disclosure Information (SEC Rule 15c2-12) (continued) June 30, 2019

#### Water System Customers Fiscal Year Ended June 30,

	2015	2016	2017	2018	2019
Residential	79,949	81,179	81,462	82,052	82,394
Commercial	6,417	6,464	6,500	6,519	6,572
Large Commercial/Industrial	20	21	21	20	20
Wholesale and City	11	12	12	12	12
Total	86,397	<u>87,676</u>	87,995	88,603	88,998

# Water System Usage<sup>(1)</sup> (gallons in millions) Fiscal Year Ended June 30,

	2015	2016	2017	2018	2019
Residential	4,002	3,963	3,872	3,836	3,790
Commercial	1,827	1,863	1,903	1,927	1,907
Large Commercial/Industrial	914	985	1,007	977	995
Wholesale and City	<u>1,269</u>	<u>1,341</u>	<u>1,299</u>	<u>1,292</u>	1,290
Total	<u>8,012</u>	<u>8,152</u>	<u>8,081</u>	<u>8,032</u>	<u>7,982</u>

<sup>(1)</sup> Excludes the PWC's count and usage.

Continuing Disclosure Information (SEC Rule 15c2-12) (continued) June 30, 2019

### Water System Customers and Usage Fiscal Year Ended June 30, 2019<sup>(1)</sup>

	Customers				
	Inside City	Outside City	Total		
Residential	67,568	14,826	82,394		
Commercial	5,981	591	6,572		
Large Users	12	8	20		
Wholesale and City	1	<u> </u>	12		
Total	<u>73,562</u>	<u>15,436</u>	<u>88,998</u>		

Usage (gallons in millions)

	Inside City	Outside City	Total
Residential	3,067	723	3,790
Commercial	1,731	176	1,907
Large Users	212	783	995
Wholesale and City	66	1,224	1,290
Total	5,076	<u>2,906</u>	<u>7,982</u>

<sup>(1)</sup> Excludes the PWC's count and usage.

#### Largest Water Customers Fiscal Year Ended June 30, 2019

<u>Customer</u>	<u>Industry</u>
Aqua Water	Utilities
Cape Fear Valley Medical Center	Healthcare
Cargill, Inc.	Agriculture
Carolina By Products	Animal Feed
DAK Resins	Food and Drug Packaging
Fort Bragg	Government
Goodyear Tire & Rubber Company	Tires
Hoke County	Local Government
Momentive Specialty Chemicals (Hexion)	Chemicals
Town of Spring Lake	Local Government

As of June 30, 2019, the ten largest customers represented sales of 2.0 billion gallons and revenue of \$5.3 million, which represents almost 13% of total water sales revenue. No individual customer comprises more than 2% of total water sales.

**Continuing Disclosure Information** (SEC Rule 15c2-12) (continued) June 30, 2019

#### **Existing Monthly Water Rates**

(Mgal = 1,000 gallons)

**Monthly Flow** Rate Per Mgal

	<b>Inside City</b>	<b>Outside City</b>
Residential		
1-2 Mgal	\$2.58	\$4.52
3-5 Mgal	3.07	5.37
6-10 Mgal	4.17	7.30
> 10 Mgal	4.99	8.73
Commercial	3.10	5.43
Large User	2.59	2.59

**Monthly Charge** 

		•	<b>Utility Line</b>
Size of Meter	<b>Inside City</b>	<b>Outside City</b>	Relocation Rider
5/8" and 3/4"	\$14.50	\$25.40	\$2.00
1"	23.10	40.40	3.40
1 1/2"	38.30	67.00	6.60
2"	63.70	111.50	10.60
2 1/2"	96.00	168.00	14.80
3"	149.10	250.90	21.40
4"	248.70	435.20	33.40
6"	444.00	777.00	66.60
8"	732.10	1,281.20	106.60
10"	1,335.80	2,337.70	280.00
12"	2,270.00	3,972.50	353.40

#### Residential Historical Percentage Monthly Bill Changes<sup>(1)</sup>

	<b>Inside City</b>		Out	side City
Fiscal Year Ended June 30, Date	Bill Amount	Percentage Increase (Decrease)	Bill Amount	Percentage Increase (Decrease)
2015	\$25.24	6.50%	\$40.38	10.00%
2016	26.80	6.18	44.23	9.53
2017	28.47	6.23	48.40	9.43
2018	30.59	7.45	53.53	10.60
2019	33.04	8.01	57.85	8.07

<sup>(1)</sup> Assumes usage of 6,000 gallons per month and includes basic facility charges for meter sizes less than 1". Base rate adjustments occurred for fiscal years 2015, 2016 and 2019 in May and for fiscal years 2017 and 2018 in April.

# Continuing Disclosure Information (SEC Rule 15c2-12) (continued) June 30, 2019

#### Comparison of Monthly Water Bills as of 6/30/19

	Residential 6,000 Gallons <sup>(1)</sup>	Commercial 175,000 Gallons <sup>(2)</sup>	Industrial 1,500,000 Gallons <sup>(3)</sup>
Wilmington	\$37.90	\$813.74	\$4,616.05
Greenville	36.62	737.21	5,769.80
Concord	36.20	961.41	6,042.85
High Point	33.01	715.91	3,903.85
Winston-Salem	32.05	554.76	4,616.05
Durham	29.99	799.02	6,625.59
$PWC^{(4)}$	29.97	606.20	4,133.70
Raleigh	28.67	821.40	6,831.76
Greensboro	27.64	864.95	6,682.68
Charlotte	20.99	671.64	4,253.30

<sup>(1)</sup> Residential based on 3/4" meter. Includes basic facilities charge.

Source: Calculated by the PWC from data made available by the other utility providers.

#### WASTEWATER SYSTEM

#### **Wastewater System Usage**

Fiscal Year Ended June 30,	Treatment Capacity (MGD)	Average Flow (MGD)	Highest Monthly Peak Flow (MGD)	Total Volume (Million Gallons)	Average Flow % Change
2015	46	25.8	28.9	6,030	-4.44%
2016	46	27.8	32.6	6,126	7.75
2017	46	27.4	41.4	6,065	-1.44
2018	46	23.7	24.9	5,994	-13.67
2019	46	31.8	28.8	6,159	34.52

#### Wastewater System Customers Fiscal Year Ended June 30,

	2015	2016	2017	2018	2019
Residential	79,429	80,454	80,687	81,642	82,345
Commercial	5,911	5,956	5,981	5,924	5,959
Large Commercial/Industrial	19	20	20	18	18
Wholesale and City	6	7	7	7	7
Total	<u>85,365</u>	<u>86,437</u>	<u>86,695</u>	<u>87,591</u>	<u>88,329</u>

<sup>(2)</sup> Commercial based on 2" meter. Includes basic facilities charge.

<sup>(3)</sup> Industrial based on 4" meter. Includes basic facilities charge.

<sup>(4)</sup> The PWC's water bills are based on the rates effective May 1, 2019.

Continuing Disclosure Information (SEC Rule 15c2-12) (continued)
June 30, 2019

#### Wastewater System Usage<sup>(1)</sup> Fiscal Year Ended June 30, (gallons in millions)

	2015	2016	2017	2018	2019
Residential	3,685	3,686	3,605	3,565	3,558
Commercial	1,498	1,549	1,602	1,636	1,717
Large Commercial/Industrial	636	694	695	650	690
Wholesale and City	211	<u> </u>	163	142	193
Total	6,030	6,126	6,065	5,993	6,158

#### Wastewater System Customers and Usage Fiscal Year Ended June 30, 2019

	Customers		
	Inside City	Outside City	Total
Residential	71,801	10,544	82,345
Commercial	5,688	271	5,959
Large Users	12	6	18
Wholesale and City	1	6	7
Total	77,502	10,827	88,329

#### Usage<sup>(1)</sup> (gallons in millions)

	Inside City	Outside City	Total
Residential	3,072	486	3,558
Commercial	1,620	97	1,717
Large Users	201	489	690
Wholesale and City	24	169	193
Total	4,917	1,241	6,158

<sup>(1)</sup> Excludes PWC's count and usage.

Continuing Disclosure Information (SEC Rule 15c2-12) (continued) June 30, 2019

#### Largest Wastewater Customers Fiscal Year Ended June 30, 2019

<u>Customer</u>	<u>Industry</u>
Cape Fear Valley Medical Center	Healthcare
Cargill	Agriculture
Carolina By Products	Animal Feed
Fayetteville State University	College/University
Goodyear Tire & Rubber Company	Automotive
Mann+Hummel Pur Filt (Purolator)	Auto Filters
Methodist University	College/University
Momentive Specialty Chemicals (Hexion)	Chemicals
Nitta Gelatin	Food Processing
VA Hospital	Healthcare

As of June 30, 2019, the ten largest customers represented sales of 660 million gallons and revenue of \$2.7 million, which represents almost 5.5% of total wastewater sales revenue. No individual customer comprises more than 4% of total wastewater sales.

#### **Existing Monthly Wastewater Rates**

	Inside	Inside City		<b>Outside City</b>	
	Usage Charge (per 1,000 gallons)	Basic Facility Charge	Usage Charge (per 1,000 gallons)	Basic Facility Charge	
Residential	\$5.28	\$14.50	\$9.24	\$25.40	
Commercial (2" meter)	5.28	63.70	9.24	111.50	
Large Users	3.96	248.70	3.96	435.20	

Customers who only use wastewater and who are not water customers of the PWC are charged a fee of \$35.62 (inside City) and \$62.34 (outside City) per month.

Continuing Disclosure Information (SEC Rule 15c2-12) (continued) June 30, 2019

A fixed monthly basic facility charge is also charged with each billing based on meter size as follows:

**Monthly Charge Utility Line Relocation Rider** Size of Meter **Inside City Outside City** 5/8" and 3/4" \$14.50 \$1.00 \$25.40 1" 23.10 40.40 1.70 1 1/2" 38.30 3.30 67.00 2" 63.70 111.50 5.30 2 1/2" 7.40 96.00 168.00 3" 10.70 149.10 250.90 4" 248.70 16.70 435.20 6" 444.00 777.00 33.30 8" 53.30 732.10 1,281.20 10" 140.00 1,335.80 2,337.70 12" 2,270.00 3,972.50 176.70

#### Residential Historical Percentage Monthly Bill Changes<sup>(1)</sup>

	<b>Inside City</b>		Outside City		
Effective Billing Date	Bill Amount <sup>(2)</sup>	Percentage Increase (Decrease)	Bill Amount <sup>(2)</sup>	Percentage Increase (Decrease)	
2015	\$38.34	3.71%	\$61.32	7.02%	
2016	40.00	4.33	66.00	7.63	
2017	43.00	7.50	73.13	10.80	
2018	44.50	3.49	77.89	6.51	
2019	46.18	3.78	80.84	3.79	

<sup>(1)</sup> Assumes usage of 6,000 gallons per month. All base rate adjustments occurred for fiscal years 2015, 2016 and 2019 in May and for fiscal years 2017 and 2018 in April.

<sup>(2)</sup> Includes basic facilities charge of \$14.50 for inside the City wastewater customers and \$25.40 for outside the City wastewater customers.

# Continuing Disclosure Information (SEC Rule 15c2-12) (continued) June 30, 2019

#### Comparison of Wastewater Monthly Bills as of June 30, 2019

	Residential 6,000 Gallons <sup>(1)</sup>	Commercial 175,000 Gallons <sup>(2)</sup>	Industrial 1,500,000 Gallons <sup>(3)</sup>
Wilmington	\$56.88	\$1,043.05	\$7,672.50
High Point	51.00	1,328.57	8,139.61
Greenville	47.10	1,090.00	10,010.57
$PWC^{(4)}$	46.18	987.70	6,188.70
Raleigh	44.84	1,097.47	9,196.72
Durham	41.78	1,033.62	7,031.03
Winston-Salem	39.15	838.48	8,464.99
Concord	37.11	995.55	8,464.99
Charlotte	35.91	944.92	7,717.06
Greensboro	35.04	1,040.41	8,186.70

<sup>(1)</sup> Residential based on 3/4" meter. Includes basic facilities charge.

Source: Calculated by the PWC from data made available by the other utility providers.

End

<sup>(2)</sup> Commercial based on 2" meter. Includes basic facilities charge.

<sup>(3)</sup> Industrial based on 4" meter. Includes basic facilities charge.

<sup>(4)</sup> The PWC's wastewater bills are based on the rates effective May 1, 2019.