

Oklahoma Municipal Power Authority (OMPA)

First Quarter Financial Report For Period Ended March 31, 2024

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FIRST QUARTER REPORT

FINANCIAL REVIEW

Net operating revenue decreased significantly for the 12 months ended March 31, 2024. This decrease was primarily due to operating revenue deferred to the rate stabilization fund and plant decommissioning fund at December 31, 2023.

Net revenues increased for the 12 months ending March 31, 2024. The contributing factors include lower interest expense, and increased interest income. Rising interest rates have substantially increased interest income and the market value of our investment portfolio.

The market value adjustment for investments was favorable \$738,000 for the 12 months ended March 31, 2024, compared to an unfavorable \$548,000 for the same period in 2023. The authority typically holds all investments to maturity, so no market value gains or losses during the term of the investment are normally realized.

David W. Osburn, OMPA General Manager, March 31, 2024

This publication is issued by OMPA as authorized by the OMPA General Manager.

Oklahoma Municipal Power Authority Balance Sheet

(UNAUDITED, DOLLARS IN THOUSANDS)

		MARCH 31		
ASSETS AND OTHER DEBITS UTILITY PLANT:		2024		2023
Electric Plant in Service	•	040.000	•	004 500
Construction in Progress	\$	648,603	Ф	661,589
Leased Assets		5,430 18,182		3,084 21,414
Accumulated Depreciation		(325,741)		
Accumulated Depreciation	_	346.474		(321,977) 364,110
		346,474		364,110
RESTRICTED FUNDS		39,064		42,220
Cash and Investments		70,597		58,564
Net Receivables		12,504		13,780
Inventory		1,774		1,822
Prepayments		4,533		3,711
Interest Receivable		394		451
		89,802		78,328
OTHER ASSETS		177,906		185,796
OTHER ASSETS		177,900		165,790
	\$	653,246	\$	670,454
LONG TERM DEBT: Series 2010 Bonds Payable Series 2014 Bonds Payable	\$	70,000	\$	70,000
		24,675		29,865
Series 2016 Bonds Payable		124,315		124,315
Series 2019 Bonds Payable		8,375		10,230
Series 2021 Bonds Payable		281,428		295,448
Unamortized Prem / (Disc). on Bonds	_	25,967 534,760		29,836
Note/ LOC Payable		18,982		559,694 22,214
·				
CURRENT LIABILITIES:				
Accounts Payable		12,822		13,392
Bond Interest Payable		5,094		5,350
Other Liabilities		11,798		9,634
	_	29,714	_	28,376
Deferred Revenue - Rate Stabilization		22,262		17,479
Plant Decommisssioning Reserve		3,573		876
ACCUMULATED NET REVENUES	_	43,955		41,815
	\$	653,246	\$	670,454

PARTICIPATING CITIES

Altus Municipal Authority Blackwell Municipal Authority Comanche Public Works Authority Copan Public Works Authority Duncan Public Utilities Authority Edmond Public Works Authority Eldorado Public Works Authority Fairview Utilities Authority Fort Supply Public Works Authority Frederick Public Works Authority Geary Utilities Authority Goltry Public Works Authority Granite Public Works Authority Hominy, Oklahoma, Public Works Authority Kingfisher Public Works Authority Laverne Public Works Authority Lexington Public Works Authority Mangum Utilities Authority Manitou Public Works Authority

Marlow Municipal Authority

Mooreland Public Works Authority New Cordell Utilities Authority Newkirk Municipal Authority Okeene Public Works Authority Olustee Public Works Authority Orlando Public Works Authority Pawhuska Public Works Authority Perry Municipal Authority Ponca City Utility Authority Pond Creek Public Works Authority Prague Public Works Authority Purcell Public Works Authority Ryan Utilities Authority Spiro Municipal Improvement Authority Tecumseh Utility Authority Tonkawa Municipal Authority Walters Public Works Authority Watonga Public Works Authority Waynoka Utilities Authority Wetumka Municipal Authority Wynnewood City Utilities Authority Yale Water and Sewage Trust

BOARD OF DIRECTORS

Homer Nicholson, Chairman Jim Greff, Vice Chairman Gary Jones, Treasurer Glenn Fisher, Secretary Karrie Beth Little Richard Raupe Dixie Johnson Patty Witchey Kenzie Wheeler Jason McPherson Chuck Ralls

EXECUTIVE STAFF

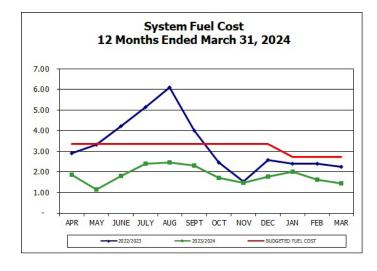
Jennifer Rogers, Assistant General Manager John Vansant, CFO and Director of Corporate Services Jim McAvoy, Director of Engineering Natasha Brown, Director of Operations Ellen Edwards, General Counsel

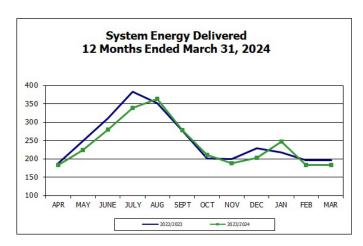
David W. Osburn, General Manager

Oklahoma Municipal Power Authority Statement of Net Revenues

(UNAUDITED, DOLLARS IN THOUSANDS)

	QUARTER ENDED MARCH 31		TWELVE MONTHS ENDED MARCH 31		
	2024	2023	2024	2023	
OPERATING REVENUES	43,404	48,749	169,753	223,900	
OPERATING EXPENSES:					
Purchase Power	7,948	11,843	36,177	43,708	
Generation	16,351	17,794	53,275	91,490	
Transmission	5,675	5,818	22,974	24,835	
Administrative	2,951	2,804	11,833	10,604	
Depreciation	6,140	6,058	24,419	25,106	
Other Operating Expenses	179	206	710	924	
	39,244	44,523	149,388	196,667	
NET OPERATING REVENUES	4,160	4,226	20,365	27,233	
OTHER REVENUES (EXPENSES):					
Other Revenue	409	308	1,537	1,058	
Interest/Other Income	709	511	3,226	1,464	
Net Increase (Decrease) In Fair					
Value of Investments	6	578	738	(548)	
Other Expenses	(1,042)	(1,121)	(5,310)	(4,568)	
•	82	276	191	(2,594)	
Interest and Debt Expense:					
Interest on Long-Term Debt	4.752	5.001	19.757	20,952	
Amortization of Finance Costs	(308)	(386)	(1,473)	(1,837)	
Amortization of Finance 3330	4,444	4,615	18,284	19,115	
Amount to Recover in the future	(251)	(106)	(132)	(3,741)	
Amount to recover in the luture	(231)	(100)	(132)	(0,741)	
NET REVENUES	(\$453)	(\$219)	\$2,140	\$1,783	





NOTES:

Restricted funds include both current and noncurrent assets held in Trust.

These Statements have been prepared by OMPA, without audit. In the opinion of Management, all adjustments necessary to fairly present OMPA's financial position and results of operations at March 31, 2024 and 2023 have been made.

Certain additional information and footnote disclosures normally included in financial statements prepared in accordance with generally accepted accounting principles have been omitted. It is suggested that this information be read in conjunction with the audited financial statements and notes included in OMPA's 2023 Annual Report.