# SECOND QUARTER REPORT

### FINANCIAL REVIEW

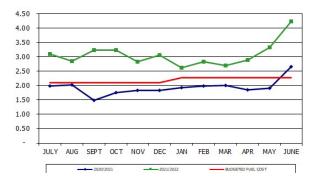
Net revenues for the quarter and 12 months ending June 30, 2022, were higher compared to the same periods in 2021. The increase in net revenues was partially due to decrease in depreciation expense with the Oklaunion plant being fully depreciated and closed at the end of 2020. In addition, other non-operating revenues increased net revenue in the 12 months ended June 30, 2022.

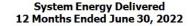
The market value adjustment for investments was unfavorable \$1,872,000 for the 12 months ended June 30, 2022, compared to an unfavorable \$169,000 for the same period in 2021. The authority typically holds all investments to maturity, so no market value gains or losses during the term of the investment are normally realized.

David W. Osburn, OMPA General Manager, June 30, 2022

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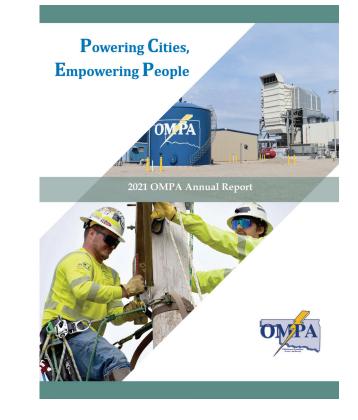






Oklahoma Municipal Power Authority 2701 West I-35 Frontage Road Post Office Box 1960 Edmond, Oklahoma 73083-1960

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Oklahoma Municipal Power Authority (OMPA)

## Second Quarter Financial Report For Period Ended June 30, 2022

OMPA Website Address: www.ompa.com

### **Oklahoma Municipal Power Authority**

**Balance Sheet** 

(UNAUDITED, DOLLARS IN THOUSANDS)

				Statement of Net Revenues			
	JUNE			(UNAUDITED, DOLLARS	IN THOUSANDS)		
ASSETS AND OTHER DEBITS	2022	2021					
UTILITY PLANT:							
Electric Plant in Service	\$ 692,790	\$ 685,079		QUARTER I		TWELVE MONT	'HS ENDED
Fuel Reserves	218	831		JUNE	30	JUNE 3	30
Construction in Progress	4,275	5,877		2022	2021	2022	2021
Leased Electric Plant	23,712	26,631					
Accumulated Depreciation	(343,467)	(317,880)	OPERATING REVENUES	52,905	45,161	204,643	172,519
	377,528	400,538					
			OPERATING EXPENSES:				
RESTRICTED FUNDS	59,160	61,115	Purchase Power	11,608	10,120	39,269	33,409
			Generation	19,679	12,937	77,701	53,405
Cash and Investments	51,463	67,551	Transmission	6,355	5,592	23,660	21,904
Net Receivables	22,735	18,535	Administrative	2,542	2,339	10,056	9,610
Inventory	1,870	4,172	Depreciation	6,353	7,438	26,948	32,924
Prepayments	3,015	1,804	Other Operating Expenses	190	235	776	992
Interest Receivable	429	2		46,727	38,661	178,410	152,656
	79,512	92,064					
			NET OPERATING REVENUES	6,178	6.500	26,233	19,863
OTHER ASSETS	193,655	189,310					
			OTHER REVENUES (EXPENSES):				
	\$ 709,855	\$ 743,027	Other Revenue	278	199	2,748	709
			Interest/Other Income	176	23	373	240
				1/0	25	515	240
			Net Increase (Decrease) In Fair				
			Value of Investments	(269)	(1)	(1,872)	(169)
LONG TERM DEBT:			Other Expenses	(1,149)	(21)	(2,340)	(84)
				(964)	200	(1,091)	696
Series 2005 Bonds Payable	\$ 5,400	10,500					
Series 2010 Bonds Payable	\$ 70,000	70,000					
Series 2013 Bonds Payable	0	172,485	Interest and Debt Expense:				
Series 2014 Bonds Payable	32,920	119.655	Interest on Long-Term Debt	5,390	6.110	22,112	24,725
Series 2016 Bonds Payable	124,315	124,315	Amortization of Finance Costs	(495)	(137)	(729)	(1,544)
Series 2019 Bonds Payable	26,295	41,595		4,895	5.973	21,383	23,181
Series 2021 Bonds Payable	296,953	0		4,055	5,515	21,505	23,101
Unamortized Prem / (Disc). on Bonds	33,170	22,064					
onanorazed Frenz (Biod). on Bondo	589,053	560,614					
	000,000	500,014	Amount to Recover in the future	(1,374)	(659)	(3,508)	1,180
Notes Payable	23,712	86,631					
Notes i dyable	23,712	00,001					
CURRENT LIABILITIES:			NET REVENUES	(\$1,055)	\$68	\$251	(\$1,442)
Accounts Payable	22,428	13,953					
-			NOTES:				
Bond Interest Payable	11,216	12,442	Restricted funds include both current and noncurrent assets held	Certain additional	information and	footnote disclose	rec normally-
Other Liabilities	8,423	7,289	in Trust.	included in financia			
	42,067	33,684	111 11 USL				
Deferred Devenue Det- Ot-Lill-Hard		04 555	These Statements have been more than OMDA with and the	generally accepted			
Deferred Revenue - Rate Stabilization	16,045	21,522	These Statements have been prepared by OMPA, without audit.	suggested that this		/	
Plant Decommisssioning Reserve	0	1,849	In the opinion of Management, all adjustments necessary to fairly	audited financial st	atements and no	tes included in Of	VIPAS 2021
ACCUMULATED NET REVENUES	38,978	38,727	present OMPA's financial position and results of operations at June	Annual Report.			

30, 2022 and 2021 have been made.

709,855 \$ 743,027

# **Oklahoma Municipal Power Authority** Statement of Net Revenues

PARTICIPATING CITIES Altus Municipal Authority Blackwell Municipal Authority Comanche Public Works Authority Copan Public Works Authority Duncan Public Utilities Authority Edmond Public Works Authority Eldorado Public Works Authority Fairview Utilities Authority Fort Supply Public Works Authority Frederick Public Works Authority Geary Utilities Authority Goltry Public Works Authority Granite Public Works Authority Hominy, Oklahoma, Public Works Authority Kingfisher Public Works Authority Laverne Public Works Authority Lexington Public Works Authority Mangum Utilities Authority Manitou Public Works Authority Marlow Municipal Authority Mooreland Public Works Authority New Cordell Utilities Authority Newkirk Municipal Authority Okeene Public Works Authority Olustee Public Works Authority Orlando Public Works Authority Pawhuska Public Works Authority Perry Municipal Authority Ponca City Utility Authority Pond Creek Public Works Authority Prague Public Works Authority Purcell Public Works Authority Ryan Utilities Authority Spiro Municipal Improvement Authority Tecumseh Utility Authority Tonkawa Municipal Authority Walters Public Works Authority Watonga Public Works Authority Waynoka Utilities Authority Wetumka Municipal Authority Wynnewood City Utilities Authority Yale Water and Sewage Trust

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Dixie Johnson

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