

TABLE 1

OKLAHOMA MUNICIPAL POWER AUTHORITY

Participating Trusts' Population and System Requirements

<u>Population</u>	<u>Total</u>	<u>Edmond</u>	<u>Ponca City</u>	<u>Other</u>
2020 (U.S. Census)	247,508	94,428	27,798	125,282
2010 (U.S. Census)	242,140	81,405	25,387	135,348
2000 (U.S. Census)	219,111	68,315	25,919	124,877
 System Requirements for Calendar Year:				
-2023-				
System Peak Demand (MW)	730.9	290.6	96.0	344.3
System Energy Total (MWh)	2,610,087	977,507	362,352	1,270,228
-2022-				
System Peak Demand (MW)	746.5	298.0	95.5	353.0
System Energy Total (MWh)	2,742,520	1,010,915	376,550	1,355,055
-2021-				
System Peak Demand (MW)	679.3	265.7	91.6	322.0
System Energy Total (MWh)	2,569,054	943,484	359,207	1,266,363
-2020-				
System Peak Demand (MW)	657.6	251.3	87.4	318.9
System Energy Total (MWh)	2,496,584	915,164	352,201	1,229,219
-2019-				
System Peak Demand (MW)	694.2	269.1	90.7	334.4
System Energy Total (MWh)	2,563,885	930,801	359,278	1,273,806

TABLE 2

EDMOND PUBLIC WORKS AUTHORITY
Summary of Operating Results (Integrated Utility System)

Fiscal Year Ended June 30	2023	2022	2021	2020	2019
Customers					
Residential	38,181	37,624	36,900	36,509	35,805
Commercial	4,414	4,351	4,304	4,298	4,204
Industrial & Other	399	396	396	395	392
Total Customers	42,994	42,371	41,600	41,202	40,401
System Requirements (Note 1)					
Peak Demand (kW)	290,600	297,950	265,675	251,326	269,063
Total Metered Energy (kWh)	977,506,602	1,010,915,158	943,484,311	915,163,945	930,800,921
Energy Sales (kWh) (Note 2)					
Residential	544,409,878	527,545,192	500,863,810	507,506,723	491,384,586
Commercial	283,949,692	282,391,692	267,294,376	263,551,949	259,409,372
Industrial & Other	90,532,175	91,646,873	77,616,537	81,816,482	81,162,556
Total Energy Sales	918,891,745	901,583,757	845,774,723	852,875,154	831,956,514
Operating Revenues (Electric System only)					
Charges for Services, net of bad debt expense	106,973,303	98,305,858	92,533,246	95,263,419	92,628,439
Miscellaneous	15,351	19,501	13,071	12,759	24,735
Operating grants and contributions	0	0	15,416	53,797	0
Permits and other fees					
Intergovernmental					
Total Operating Revenues	106,988,654	98,325,359	92,561,733	95,329,975	92,653,174
Operating Expenses (Electric System only)					
Personal Services	7,391,396	5,563,469	6,293,281	5,989,472	5,389,165
Materials and Supplies	2,115,310	5,292,255	1,709,724	1,843,593	1,313,923
Maintenance, Operations and Contractual Services	19,901,718	9,723,805	11,598,603	11,029,130	11,498,523
Wholesale Electricity Purchases	73,878,027	73,452,980	59,004,060	54,945,171	60,666,772
Economic development					0
Depreciation and Amortization	4,358,047	3,879,707	3,630,201	3,437,842	3,343,767
Total Operating Expenses	107,644,498	97,912,216	82,235,869	77,245,208	82,212,150
Operating income (loss)	(655,844)	413,143	10,325,864	18,084,767	10,441,024
Investment Income	1,036,318	(591,764)	317,752	1,618,846	1,643,918
Interest Expense & Fiscal Charges	4,814	456	(4,538)	(7,735)	(14,766)
Miscellaneous Revenue (Deductions)	46,713	20,541	122,043	119,196	126,043
Gain (Loss) on Disposal of Assets	(105,711)		0		0
Transfers (to) from other funds	4,307,525	(3,607,326)	(3,147,092)	(11,722,690)	(3,630,672)
Net Income (Loss)	\$ 4,633,815	\$ (3,764,950)	\$ 7,614,029	\$ 8,092,384	\$ 8,565,547
Total Debt Service on Bonds (Note 3)	\$ 144,552	\$ 69,266	\$ 89,634	\$ 85,191	\$ 88,192

Note 1 The peak demand and total metered energy information is based upon years ending December 31.

Note 2 Energy sales is a sum of monthly load control surveys provided by City of Edmond.

Note 3 Debt Service on Bonds was calculated by summing the Principal Paid and the Interest Paid line items as stated in the City's Statement of Cash Flows for the Electric Fund.

TABLE 3

**PONCA CITY UTILITY AUTHORITY
Summary of Operating Results (Integrated Utility System)**

Fiscal Year Ended June 30	2023	2022	2021	2020	2019
Customers					
Residential	13,859	13,828	13,810	13,887	13,786
Commercial	2,058	2,043	2,027	2,015	2,003
Industrial	21	29	18	16	16
Other	236	240	211	181	185
Total Customers	16,174	16,140	16,066	16,099	15,990
System Requirements (Note 1)					
Peak Demand (kW)	96,001	95,464	91,607	87,391	90,691
Total Metered Energy (kWh)	362,352,131	376,550,224	359,206,546	352,200,912	359,277,938
Energy Sales (kWh) (Note 2)					
Residential	151,419,169	177,669,623	145,358,618	146,067,058	143,912,169
Commercial	98,001,132	96,029,414	91,340,677	96,720,105	101,024,407
Industrial	60,677,878	51,872,496	58,844,662	71,789,772	70,141,085
Other	20,726,822	20,574,495	23,372,381	23,190,506	21,538,173
Total Energy Sales	330,825,001	346,146,028	318,916,338	337,767,441	336,615,834
Operating Revenues (Electric System only)					
Utility charges for service	43,170,452	42,474,646	35,839,887	35,224,686	37,677,803
Penalties and Miscellaneous	0	0	0	0	0
Total Operating Revenues	43,170,452	42,474,646	35,839,887	35,224,686	37,677,803
Operating Expenses (Electric System only)					
Personal Services	3,502,422	2,809,572	2,608,399	2,758,787	2,769,514
Materials and Supplies	124,494	83,825	100,824	87,601	132,714
Maint, oper & contractual services	2,430,230	1,418,226	1,951,961	1,797,057	1,823,113
Electricity Purchased	26,046,212	26,651,743	21,401,340	19,927,440	22,432,518
Depreciation and Amortization	2,143,284	2,039,544	2,054,309	2,029,700	1,959,724
Total Operating Expenses	34,246,642	33,002,910	28,116,833	26,600,585	29,117,583
Operating Income (Loss)	8,923,810	9,471,736	7,723,054	8,624,101	8,560,220
Nonoperating Revenue (Expenses)					
Investment Income	391,123	225,997	66,049	296,912	391,296
Gain (Loss) on assets transferred to/from other funds	0	0	0	0	0
Gain (loss) on disposal of assets	20,300	0	0	(90,888)	0
Interest Expense & Fiscal Charges	(27,065)	(29,184)	(82,051)	(104,817)	(137,852)
Capital contributions	0	0	0	0	0
Net transfers From (To) accts/funds	(8,977,106)	(8,743,631)	(8,386,501)	(8,717,310)	(11,706,777)
Change in Net Position	\$ 331,062	\$ 924,918	\$ (679,449)	\$ 7,998	\$ (2,893,113)
Total Debt Service on Bonds (Note 3)	\$ 761,128	\$ 761,410	\$ 743,241	\$ 695,647	\$ 698,227

Note 1 The peak demand and total metered energy information is based upon years ending December 31.

Note 2 Energy sales provided by City of Ponca City.

Note 3 Debt Service on Bonds was provided by Ponca City Utility Authority.